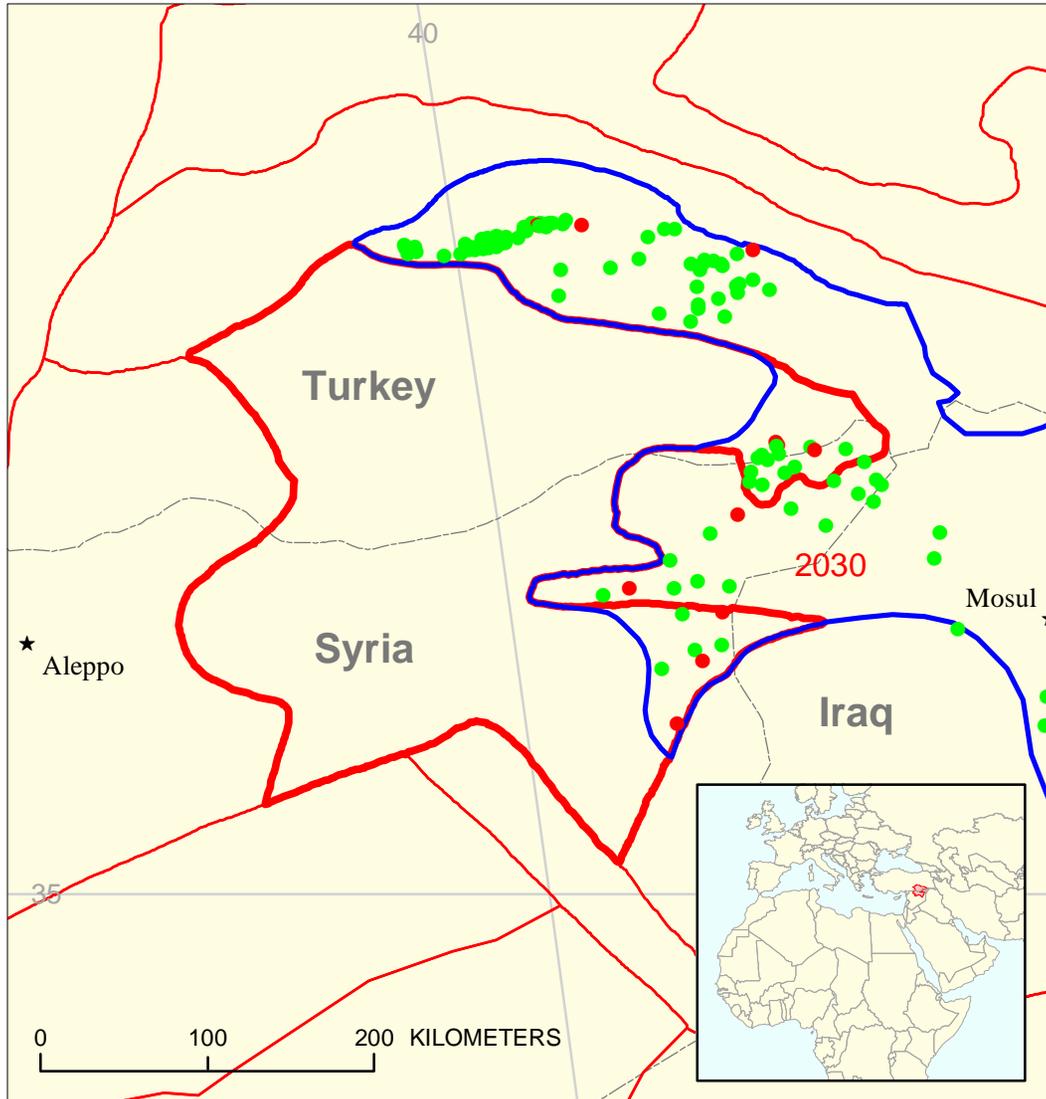


# Euphrates/Mardin Geologic Province 2075



 Zagros-Mesopotamian  
Cretaceous-Tertiary  
Total Petroleum System 203001

-  Zagros-Mesopotamian Cretaceous-Tertiary Total Petroleum System 20301
-  Euphrates/Mardin Geologic Province 2075
-  Other geologic province boundary

**Euphrates/Mardin, Province 2075  
Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**2075 Total: Assessed onshore portions of Euphrates/Mardin Province**

Oil Fields		1.00	237	707	1,398	749	220	685	1,494	749	5	17	39	19
Gas Fields							0	0	0	0	0	0	0	0
Total		1.00	237	707	1,398	749	220	685	1,494	749	5	17	39	19

**2075 Total: Assessed offshore portions of Euphrates/Mardin Province**

Oil Fields			0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields		0.00					0	0	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0

**2075 Grand Total: Assessed portions of Euphrates/Mardin Province**

Oil Fields		1.00	237	707	1,398	749	220	685	1,494	749	5	17	39	19
Gas Fields							0	0	0	0	0	0	0	0
Total		1.00	237	707	1,398	749	220	685	1,494	749	5	17	39	19

**Euphrates/Mardin, Province 2075**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**203001 Zagros-Mesopotamian Cretaceous-Tertiary Total Petroleum System**

20300101 Cretaceous Reservoirs Assessment Unit (1% of undiscovered oil fields and 0% of undiscovered gas fields allocated to ONSHORE province 2075)

Oil Fields	10	1.00	237	707	1,398	749	220	685	1,494	749	5	17	39	19
Gas Fields	60						0	0	0	0	0	0	0	0
Total		1.00	237	707	1,398	749	220	685	1,494	749	5	17	39	19